

Daily Generation of APGCL for 09.06.2025 and Status at 08:00 Hrs of 11.06.2025								
THERMAL								
	Name of Power Station	Unit	Capacity (MW)	Unit wise Generation (MW) @ 20:00 hours of 10.06.2025	Unit wise Generation (MW) @ 08:00 Hours of 11.06.2025	Actual Generated of 10.06.2025 (MU)	Gas Supply Data	Remarks
A	LTPS	#5	20	18.05	18.00	0.42	Gas required: 0.54 Gas Consumption: 0.172975 MMSCMD	GT#6 tripped due to high vibration. GT#7 is under shutdown for disassembling of Turbine bearing, inspection going on.
		#6	20	0.00	0.00			
		#7	20	0.00	0.00			
		#8	37.2	7.50	7.60	0.18		
	LTPS Total Generation :			25.55	25.60	0.60		
B	LRPP	GEG#1 to GEG#7	69.755	66.63	55.50	1.42	Gas required: 0.36 Gas consumption: 0.329800 MMSCMD	GEG#6 stopped due to partial requisition by APDCL upto plant technical minimum.
C	NTPS	#2	17	13	14	0.48	Total gas consumption: 0.207354 MMSCMD	U#3 not running.
		#3	15	0	0			
		#6	9	5	4			
	NTPS Total Generation :			18	18	0.48		
D	NRPP	GT	62.25	59.5	59	1.39	Total gas consumption: 0.436034 MMSCMD	All Units are running.
		STG	36.15	32	32	0.76		
	NRPP total Generation:			91.50	91	2.16		
HYDRO								
E	KLHEP	#1	50	48.35	0.00	1.17	U#1 tripped due to PPV close alarm.	
		#2	50	50.03	50.45	1.17		
	KLHEP Total Generation :			98.38	50.45	2.34		
F	MSHEP ST-1	#1	3	2.00	2.05	0.055	Unit#2 not running due to low inflow.	
		#2	3	0	0	0		
		#3	3	0.00	1.80	0.042		
	MSHEP ST-1 Total Generation :			2.00	3.85	0.096		
G	MSHEP ST-2	#1	1.5	0	0	0	U#1 not running due to guide vane control card problem. U#2 not running due to Thrust pad damage. U#3 not running due to generator issue.	
		#2	1.5	0	0	0		
		#3	1.5	0	0	0		
	MSHEP ST-2 Total Generation :			0	0	0		
	Total APGCL's(A+B+C+D+E+F+G):			302.06	244.40	7.09		